



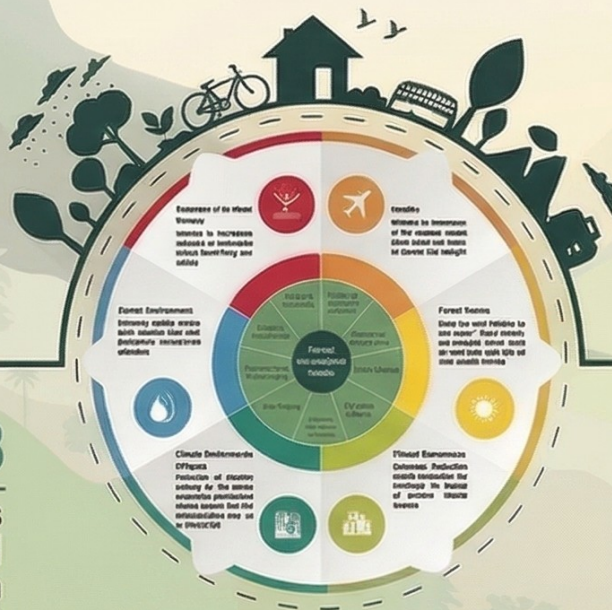
Biogas Production Technology Organic Waste: Thailand Case Study

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THAILAND'S REVISED CLIMATE ACTION TIMELINE: A PATH TO NET-ZERO GHG

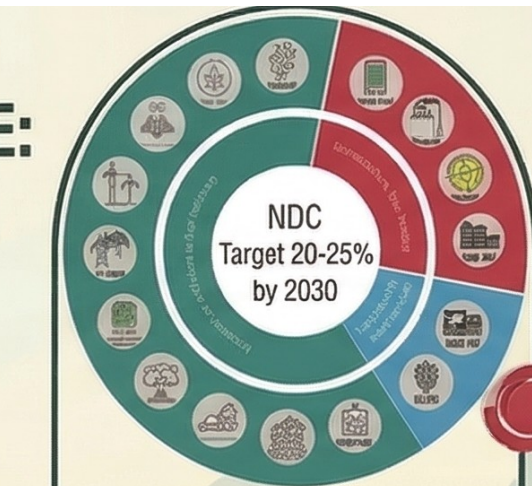


2018

Thailand's National Adaptation Plan (NAP)

VISION

Thailand is resilient with adaptive capacity to climate change impacts and moves towards sustainable development.



NDC

Aims to reduce GHG by 40% with international support

REVISED:

Target 40-45% by 2030 (with conditional targets)

2030

2021

NDC

Nationally Determined Contribution Implementing starts

Submission of LT-LEDS

Long-Term Low Greenhouse Gas Emission Development Strategy Implementing towards achieving net zero GHG mission and Carbon Neutrality with this country

Improve Energy Efficiency and Promote Energy System Transformation through

- Decarbonisation
- Digitalization
- Decentralization
- Deregulation
- Etachication

- Increase and Retain Primary Forest
- Regenerate Natural Forest Area
- Increase Economic Forest Area
- Increase and Renew Crephist
- Reduce Bermess Burning

Achievement of CO₂ removals of 120 MICO_{2e}q

2037

2035

69% share of electric vehicles of new vehicles in the market



2050

NET-ZERO GHG Emission

- while looking forward to enhance international cooperation support on finance, technology and capacity-building to achieve this ambition





1990 Fixed Dome R&D

Development of the 1st biogas plant prototype.



2002 Large Farm supporting program

3rd supporting program for large agricultural operations.



2010 R&D / Demo CBG

Development & demonstration of Compressed Biogas for Local Grid.



2020 Competitive Bidding: Community Power

Launch of competitive bidding for Energy Crop projects.

1990

1995

2000

2005

2010

2015

2020

1996 First Demo: Large Swine Farm

Initial demonstration of large swine farm wastewater lagoon.



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PoA 8027 : Thailand Small Scale Livestock Waste Management Program

PoA title

Thailand Small Scale Livestock Waste Management Program
- POA design document (2160 KB)

PoA DD appendices at the time of registration

Appendix 1 - Appendix 1_8027_CPA VR.pdf (1178 KB)

Appendix 2 - 8027 - WACC benchmark_ROE- 2012 11 06 (267 KB)

2006 Agro Industries Agro Industries Supporting Program

First program tailored for Large Agro Industries: Palm, Starch, Sugar.

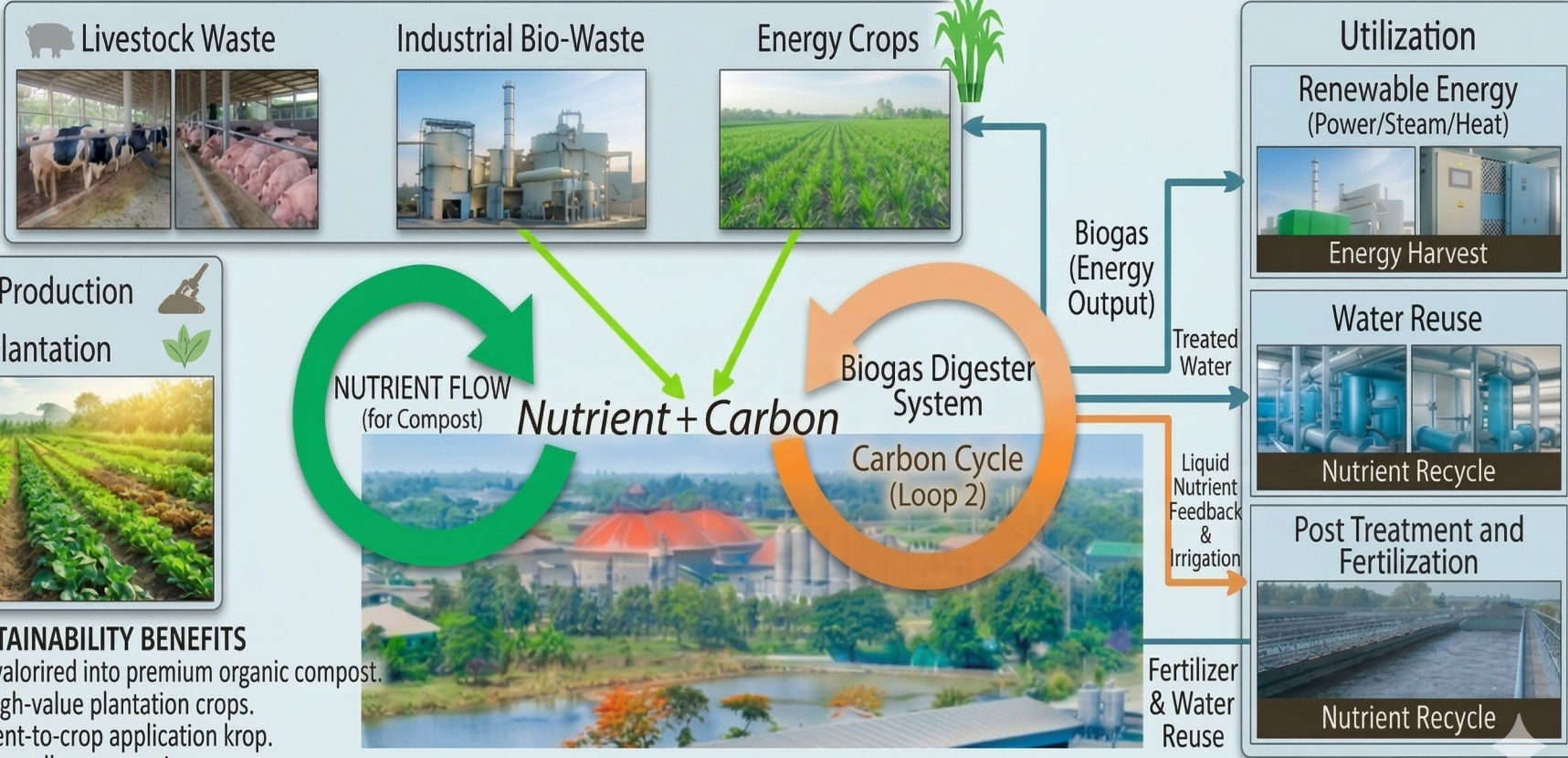


2016 First Demo: MSW Dry Fermentation

Initial demonstration prototype for Municipal Solid Waste.



Environmental Management, Energy Harvest and Nutrient Recycle Through Biogas System



Compost Production
Crop Plantation

- ENHANCED SUSTAINABILITY BENEFITS**
1. Solid Digestate valorized into premium organic compost.
 2. Cultivation of high-value plantation crops.
 3. Complete nutrient-to-crop application krop.
 4. Advanced carbon soll sequestration.

Biogas as Common practice for farm waste management

Governing laws and regulations:

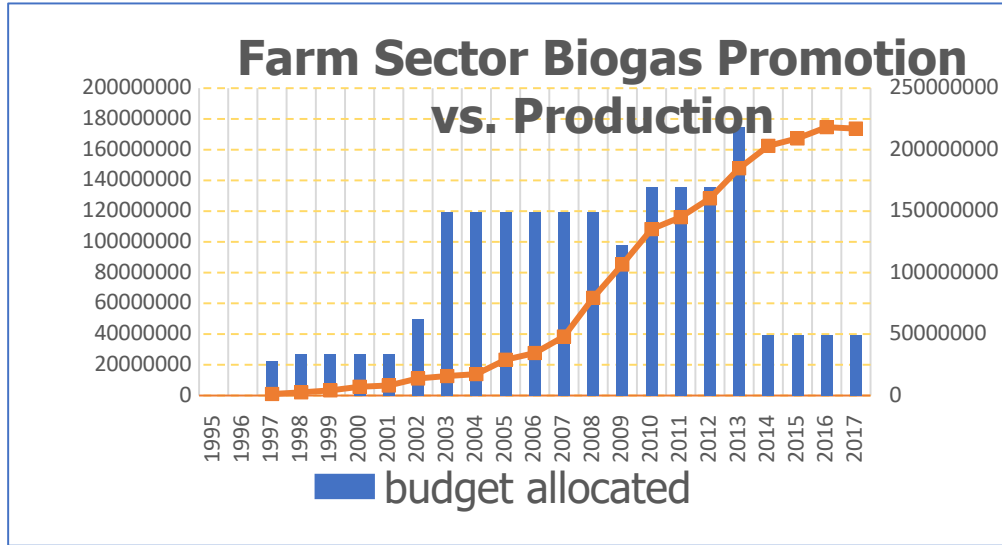
- Pollution control on treated wastewater quality
- Community Impact and odor control

Biogas as pollution control and RE for agro. industries

- Wastewater treatment
- Renewable energy production and sales
- Community engagement



Thailand Biogas Capex Subsidy Schemes 1995-2017

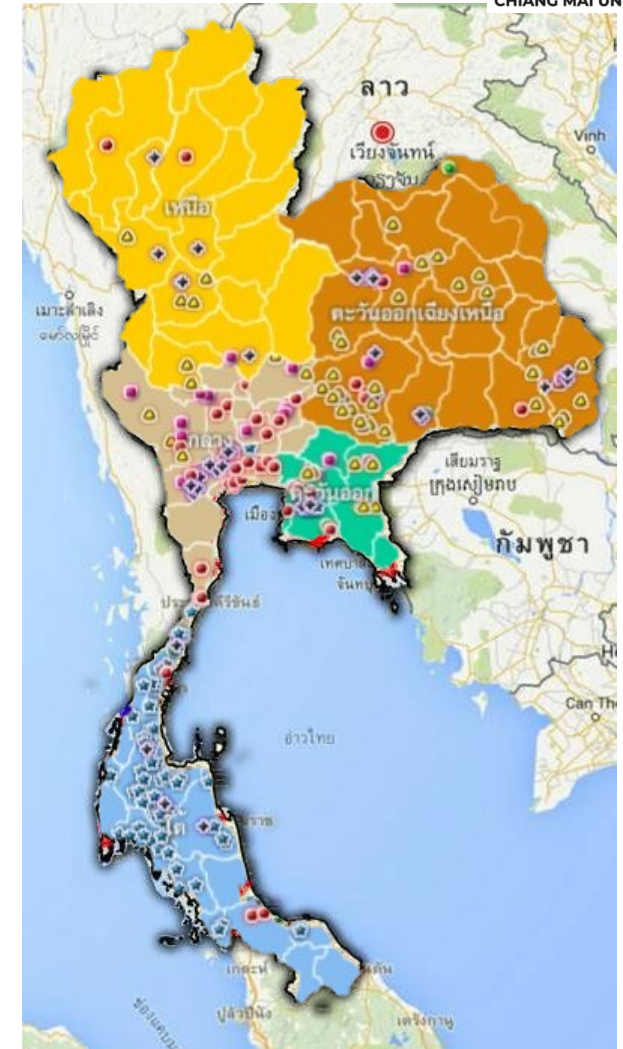


Biogas Promotion Budget

- 1996 : First Farm Biogas Demonstration
- 1997 : 1st Subsidy; 5 farms **50% Capex**
- 1999 : 2nd Subsidy; 10 farms **50%**
- 2003 : 3rd Subsidy; 300 farms **30%**
- 2004 : 4th Subsidy; 1000 farms **30%**
- 2010 : 1st Subsidy for agriculture industries; palm, starch, ethanol **20%**



Biogas from Livestock



Biogas from Ind. Waste

'PROVINCIAL ORGANIC WASTE & CH4 ENERGY POTENTIAL: THAILAND (PCD Data: 2023-2024)

OVERVIEW & METHODOLOGY

TOTAL COUNTRY WASTE OVERVIEW



TOTAL MSW (~2.1 Million m³/day)
GWh Equiv: (e.g., 7,800 GWh/year)
LPG Equiv: [e.g., 180,000 Tonnes/year]



ENERGY GENERATION:
 (Biogas & MSW Incineration)

NEW CH4 POTENTIAL CALCULATION BASIS



STEP 1:
MSW (Total)



STEP 2:
ORGANIC WASTE



STEP 3:
VOLATILE SOLIDS (VS)



STEP 2:
METHANE (CH₄) POTENTIAL

* 0.4 kg Org / kg MSW * 0.2 kg VS / kg Organic

* 350 L CH₄ / kg VS



FW Humidity: ~90%
 VS: ~10% (TS basis)
 kg VS / kg FW: ~0.1

KEY CALCULATED POTENTIAL VALUES

(Phuket Focus)

TOTAL COUNTRY CH₄ POTENTIAL:
 (Keep as national baseline)

PHUKET CH₄ POTENTIAL:
 [Illustrative consistent value from May, e.g., ~35,000 m³/day]



GWh Equiv: [e.g., ~3,100 GWh/year]

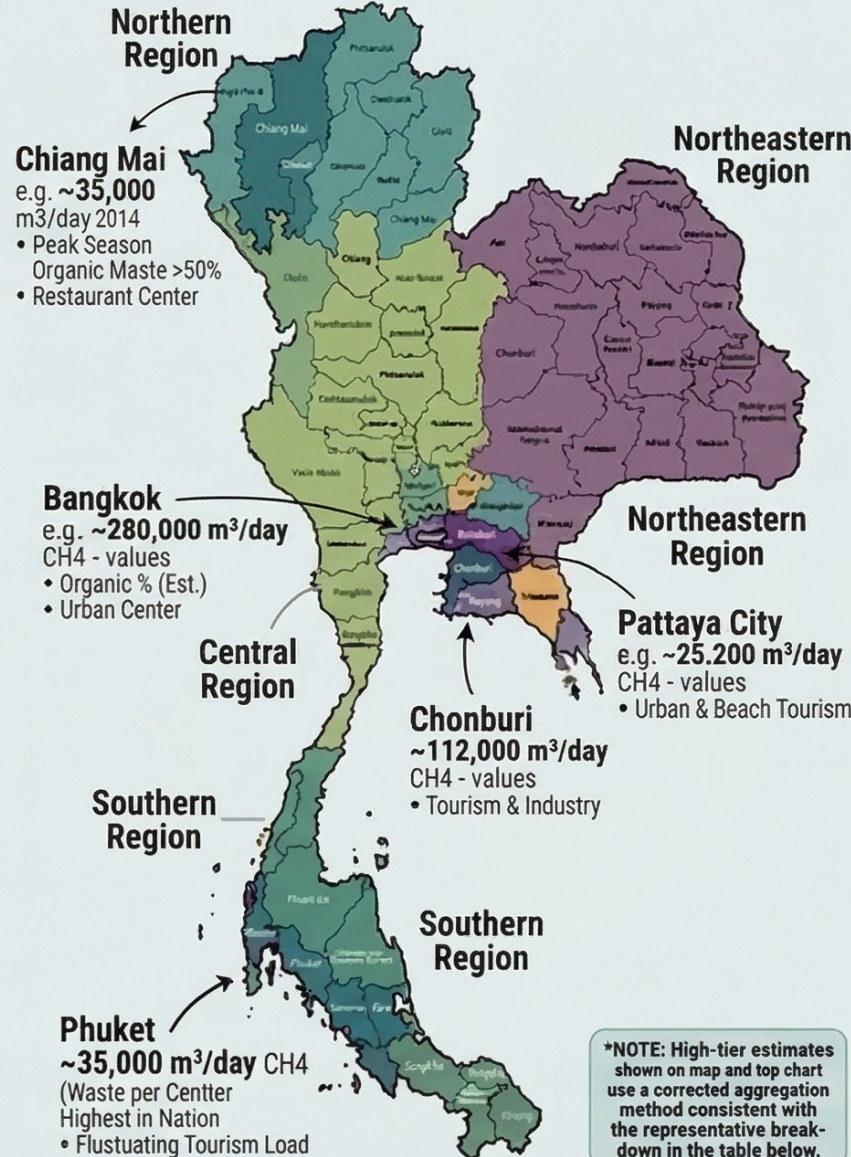


LPG Equiv: [e.g., ~770,000 Tonnes/year]

SAMPLE BREAKDOWN FOR BANGKOK

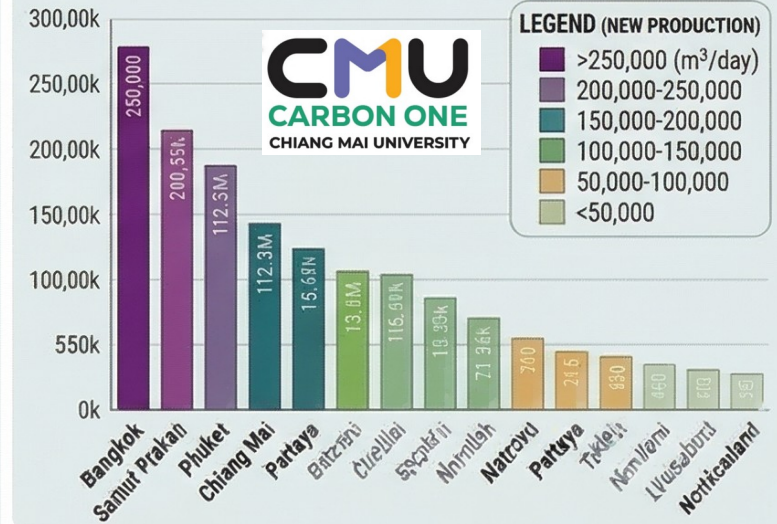
MSW ~10,000
 Org ~4,000
 VS ~800
 CH₄ ~280,000

THAILAND MAP



BARS & TABLES

DAILY m³/day BY PROVINCE



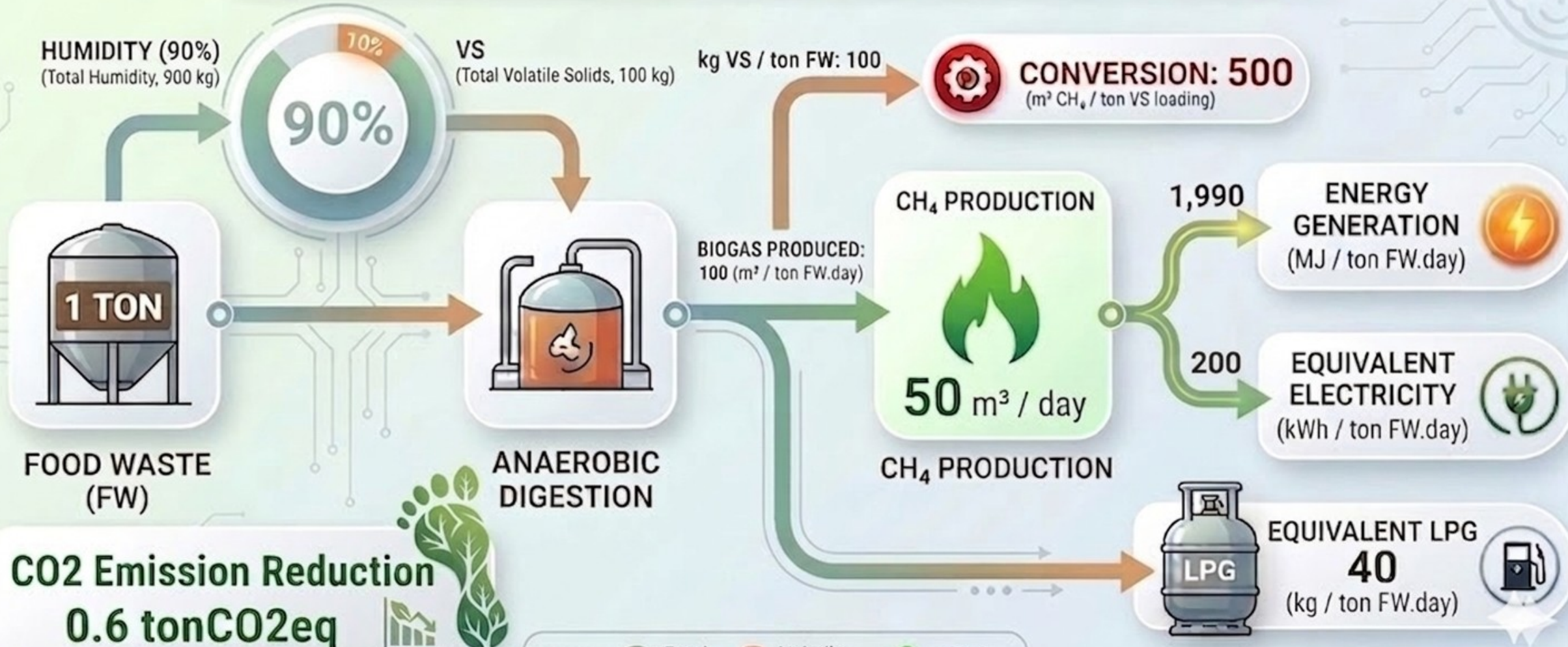
TOP 15 PROVINCES CH₄ POTENTIAL BREAKDOWN

Province	Est. MSW Tonnes/day <small>more illustrative and representative data</small>	Est. Organic Tonnes/day <small>-calculated from value</small>	Est. VS Tonnes/day <small>-calculated from core value</small>	Correct. CH ₄ Potential m ³ /day <small>potential value value</small>
Bangkok	-10,000	-1,250	-350	-250,000
Chonburi	-400	400	120	4,250,000
Phuket	-300	400	120	4,250,000
Chiang Mai	-300	400	120	3,500,000
Pattaya	-300	500	100	3,000,000
Chonburi	500	250	90	3,000,000
Chonburi	550	250	90	2,250,000
Phuket	250	250	50	2,300,000
Phuket	250	250	45	1,300,000
Chiang Mai	250	150	70	1,300,000
Pattaya	150	200	30	1,300,000
Phuket	150	150	20	1,300,000
Pattaya	150	150	20	490,000
Pattaya	150	120	15	480,000
Bangkok	150	100	5	450,000

*NOTE: High-tier estimates shown on map and top chart use a corrected aggregation method consistent with the representative breakdown in the table below.



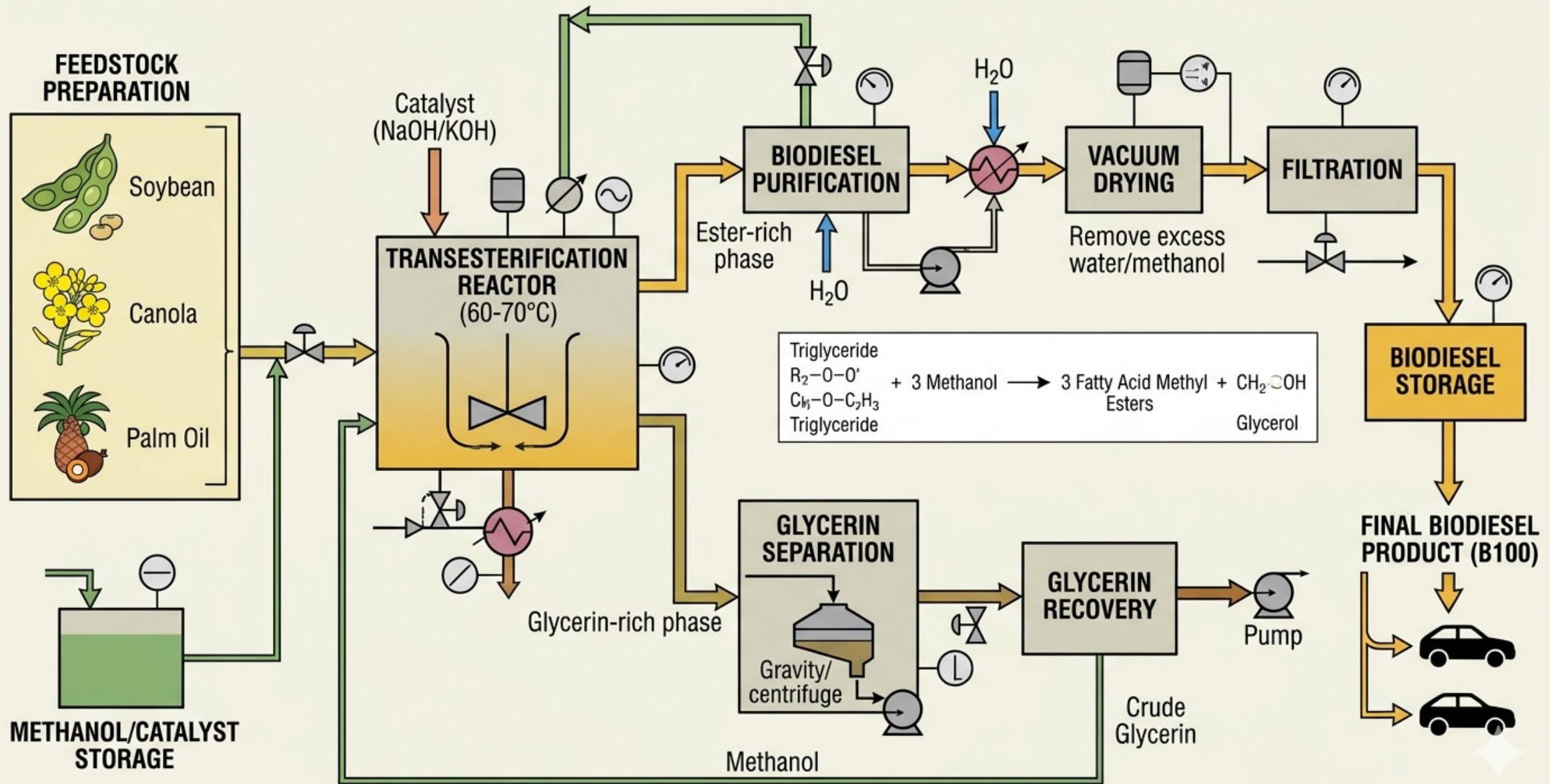
BIOGAS POTENTIAL: FOOD WASTE (FW) ANALYSIS



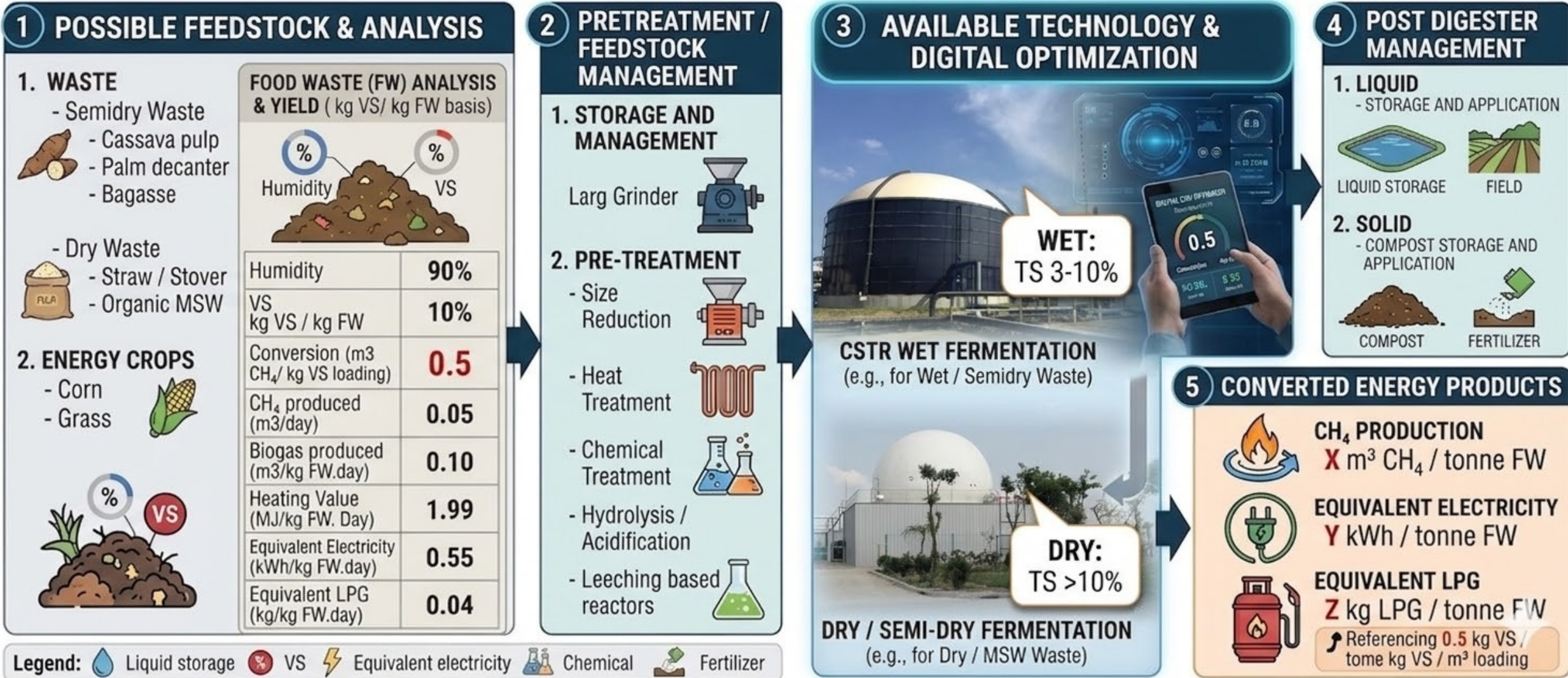
CO₂ Emission Reduction
0.6 tonCO₂eq

KEY: FW Food Waste VS Volatile Solids 100 CH₄ CH₄

Bio Diesel From Used Cooking Oil



Biogas Technology Selection



Available Technology



WET FERMENTATION



Lagoon Based



Tank Based



	Food waste (FW)
Humidity	90%
VS	10%
kg VS / kg FW	0.10
Conversion (m ³ CH ₄ / kg VS loading)	0.5
CH ₄ produced (m ³ /day)	0.05
Biogas produced (m ³ /kg FW.day)	0.10
Heating Value (MJ/kg FW. Day)	1.99
Equivalent Electricity (kWh/kg FW.day)	0.55
Equivalent LPG (kg/kg FW.day)	0.04

FOOD WASTE (FW)
CHARACTERISTICS & ENERGY POTENTIAL



DRY FERMENTATION

TS >20%

Continuous Dry AD Process



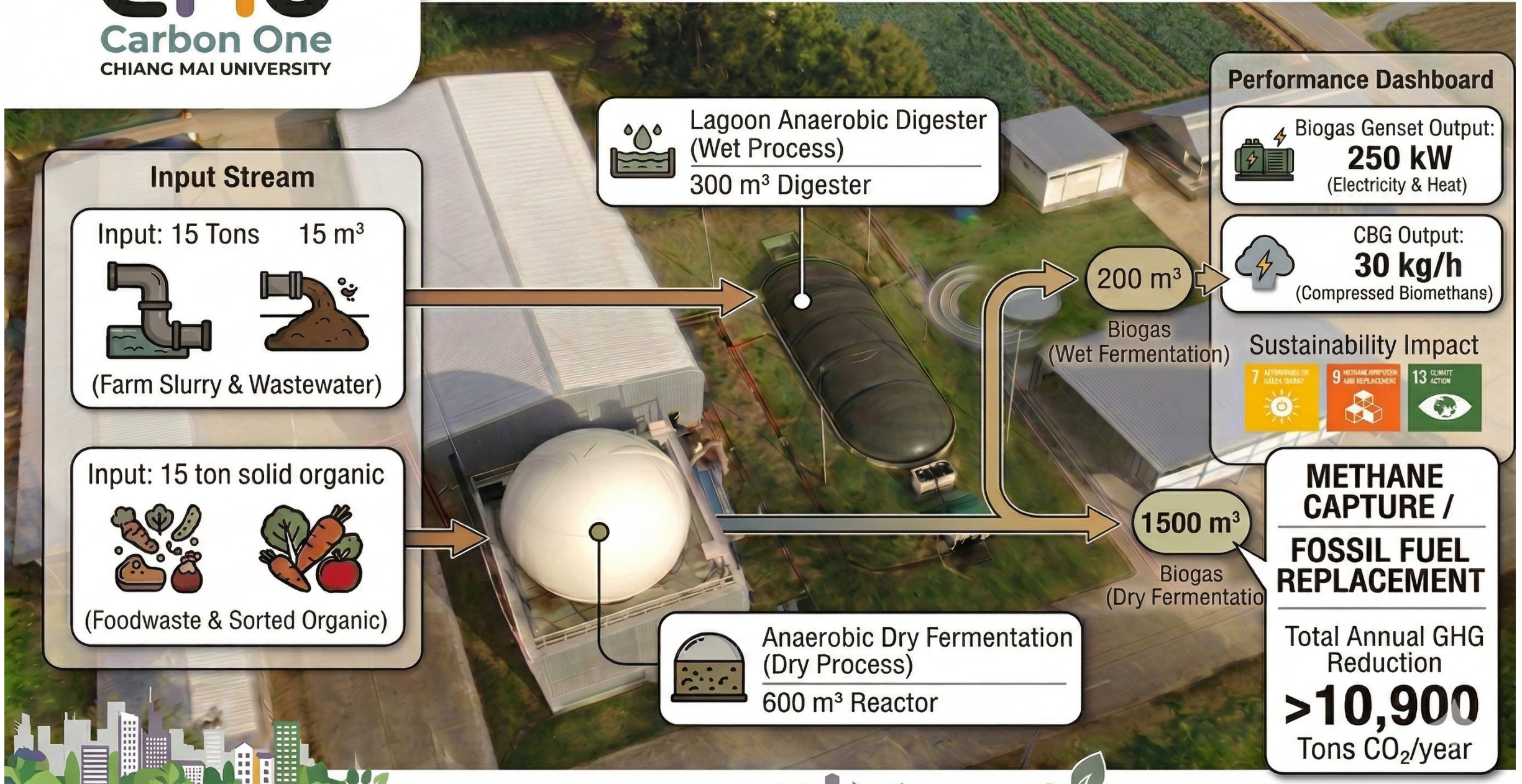
TS 15-20%

Batch Dry AD Process



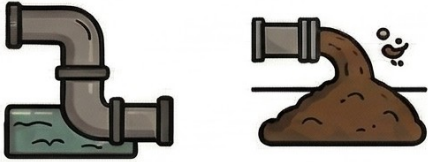
<https://www.jrma.com/projectsdetails/smartferm-ad-system>

CMU Waste Management Center



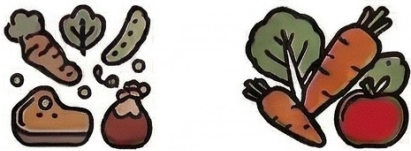
Input Stream

Input: 15 Tons 15 m³



(Farm Slurry & Wastewater)

Input: 15 ton solid organic



(Foodwaste & Sorted Organic)



Lagoon Anaerobic Digester
(Wet Process)

300 m³ Digester



Anaerobic Dry Fermentation
(Dry Process)

600 m³ Reactor

Performance Dashboard



Biogas Genset Output:

250 kW

(Electricity & Heat)



CBG Output:

30 kg/h

(Compressed Biomethans)

Sustainability Impact



**METHANE
CAPTURE /**

**FOSSIL FUEL
REPLACEMENT**

Total Annual GHG
Reduction

>10,900

Tons CO₂/year

200 m³

Biogas
(Wet Fermentation)

1500 m³

Biogas
(Dry Fermentation)

First in Commercial Scale Compressed Biomethane Gas (CBG) in Thailand

2 stage Evonik® Membrane Upgrading System

6 ton/day CBG Output

500 m³/hr Biogas Flow

40,000 ton CO₂ eq / year

Flagship Project: Compressed Bio-methane Gas (CBG) Production from POME



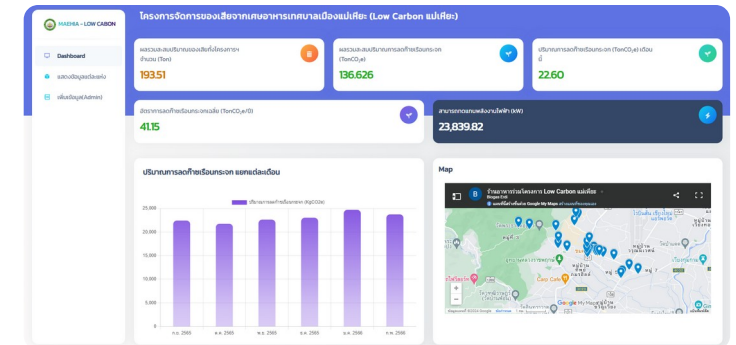
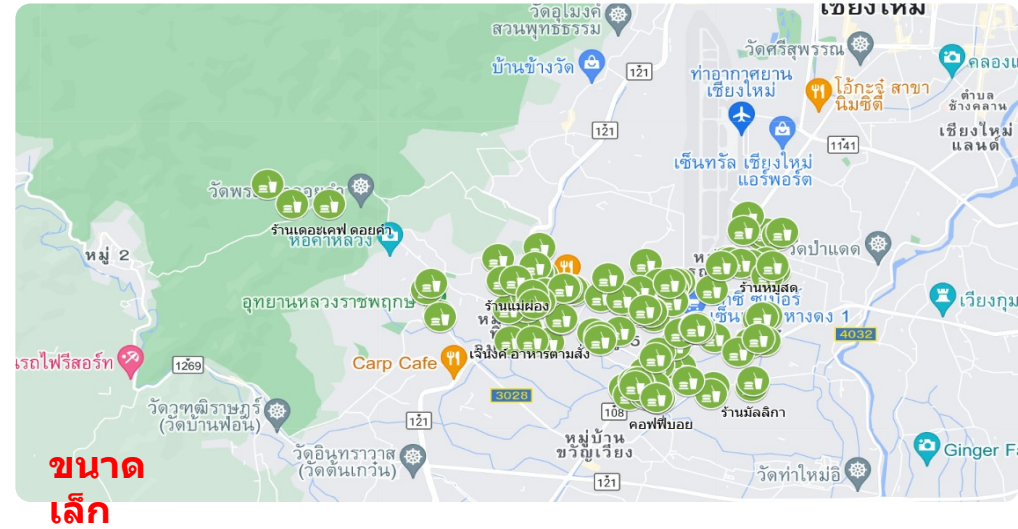
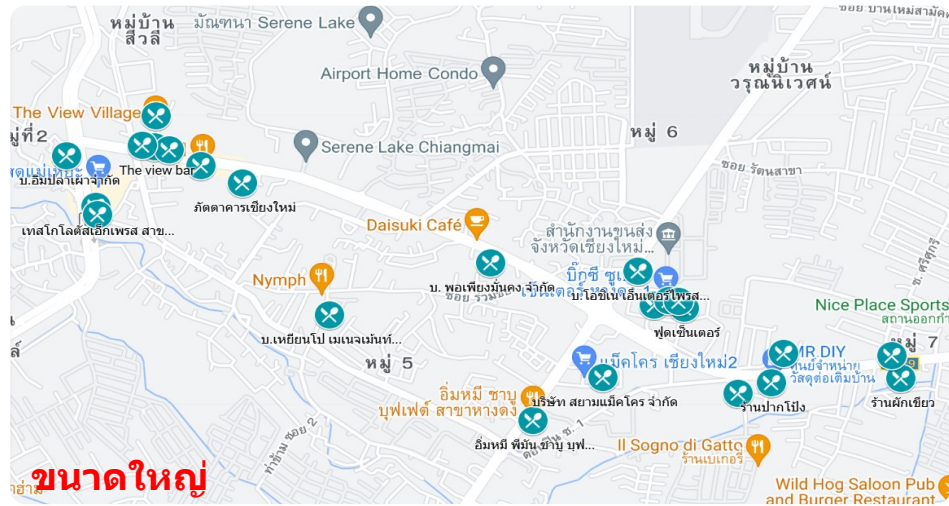
Future Prospect Liquefied Bio Methane (LBM)

- First plant in operation in Krabi Thailand, Sept. 2025
- Capacity 16 TPD/day
- Biogas Production from Palm oil mill effluent

Ref. Bio Fusion Sawang Company Limited

Future Prospects

Digitalized Platform for Food Waste Collection and Methane Management and Leakage Tracking





Future Prospects

Agri-Voltaic Farms

Double Use of Land

Recycling of compost from biogas system.

Firming the supply with Biogas Generation

Conclusion

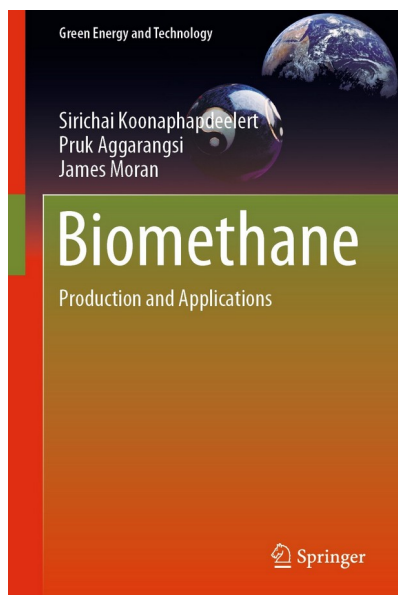


Biogas can be **Environment Management Tools** For Farms and Organic Waste with **Energy and Nutrient Benefits**

Methane Capture is **GHG Emission Reduction** by Nature

Demand for **Clean Firm Electricity**
Clean Natural Gas will grow continuingly

1 Ton of FW = 100 m³ Biogas
= 200 kW



Thank you for
your kind
attention

Pruk Aggarangsi

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[https://
web.facebook.com/
cmuofficial/videos/
444943029799299/](https://web.facebook.com/cmuofficial/videos/444943029799299/)



Financial Model of a Biogas Project

Case Study 1 MW Wastewater to Electricity Power Plant

Gross Profit (EBITDA)
711,000 USD/year

Gross PBP
4 – 5 years

Financial Model of a Biogas Project

Case Study 1 MW Wastewater to CBG Plant

Revenue

CBG Sales 0.68 USD/kg

Gross Profit (EBITDA)

624,000 USD/year

Gross PBP

6-7 years

**CBG price 0.60 USD/kgCBG

Flagship Project: Chaing Mai Fresh Mild Dairy Farm



0.3 MW
Biogas Genset



Approx.
4,200
ton CO_{2eq} /
year

4,000 m³
Channel Digester

First in Dairy Farms in Thailand to
obtain Low Footprint Milk Products
CBG used in farms tractor activities



Flagship Project: Multi Waste Power Plant KCF Green Energy

4 MW Biogas
Genset

2,000 m³ / hour
Biogas Flow

27,000 m³
CSTR Digester

Approx.
120,000
ton CO_{2eq} /
year

First in Commercial Scale Mixed Waste
and One of the Largest Capacity in
Thailand

First in Commercial Scale Compressed Biomethane Gas (CBG) in Thailand

2 stage Evonik® Membrane Upgrading System

6 ton/day CBG Output

500 m³/hr Biogas Flow

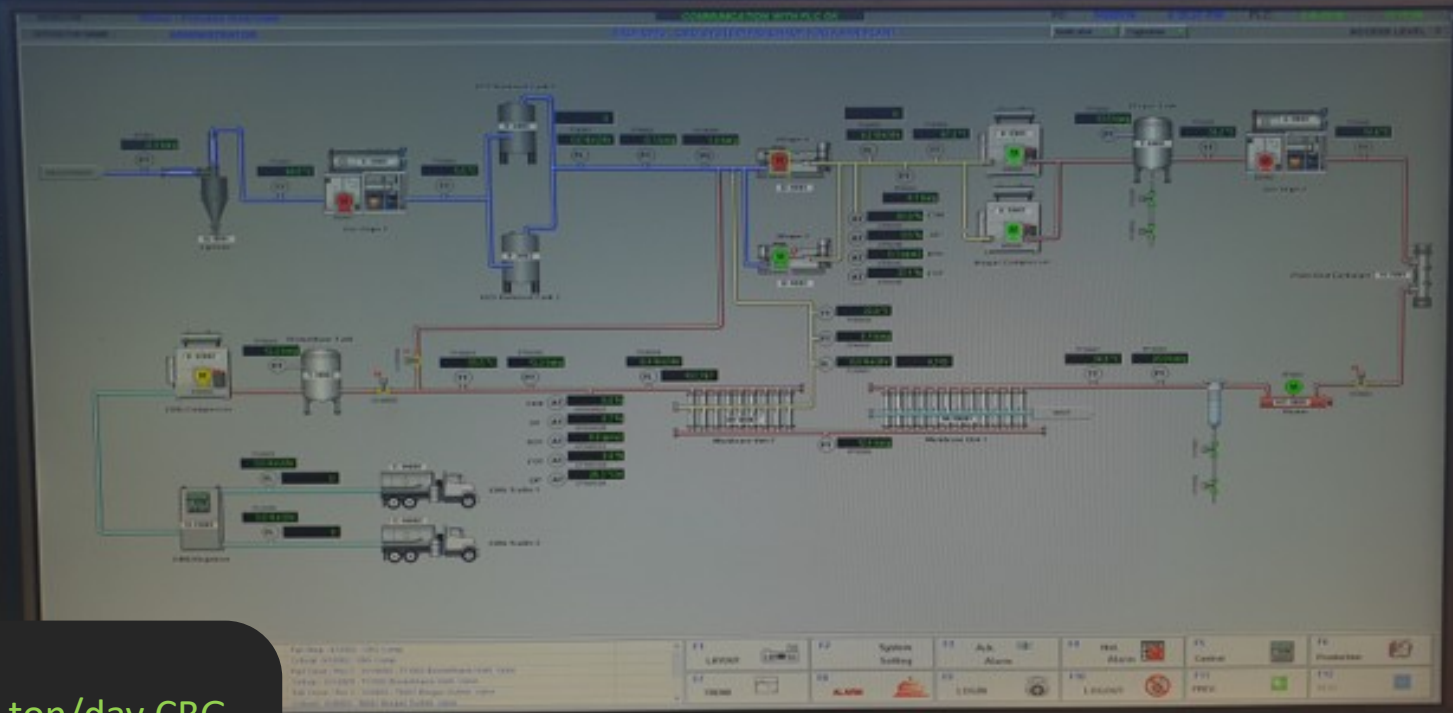
40,000 ton CO₂ eq / year

Flagship Project: Compressed Bio-methane Gas (CBG) Production from POME

First in Commercial Scale Compressed Biomethane Gas (CBG) in Thailand



6 ton/day CBG
Output
Delivered to
Commercial CNG
Station



6 MW Biogas Genset
+
1,000 m³ / hour CBG

2,000 m³ / hour
Biogas Flow

Largest AD Digester Capacity to Date

150,000
ton CO₂
eq / year

Flagship Project: NBL 195,000 m³ Biogas Digester from Tapioca Wastewater